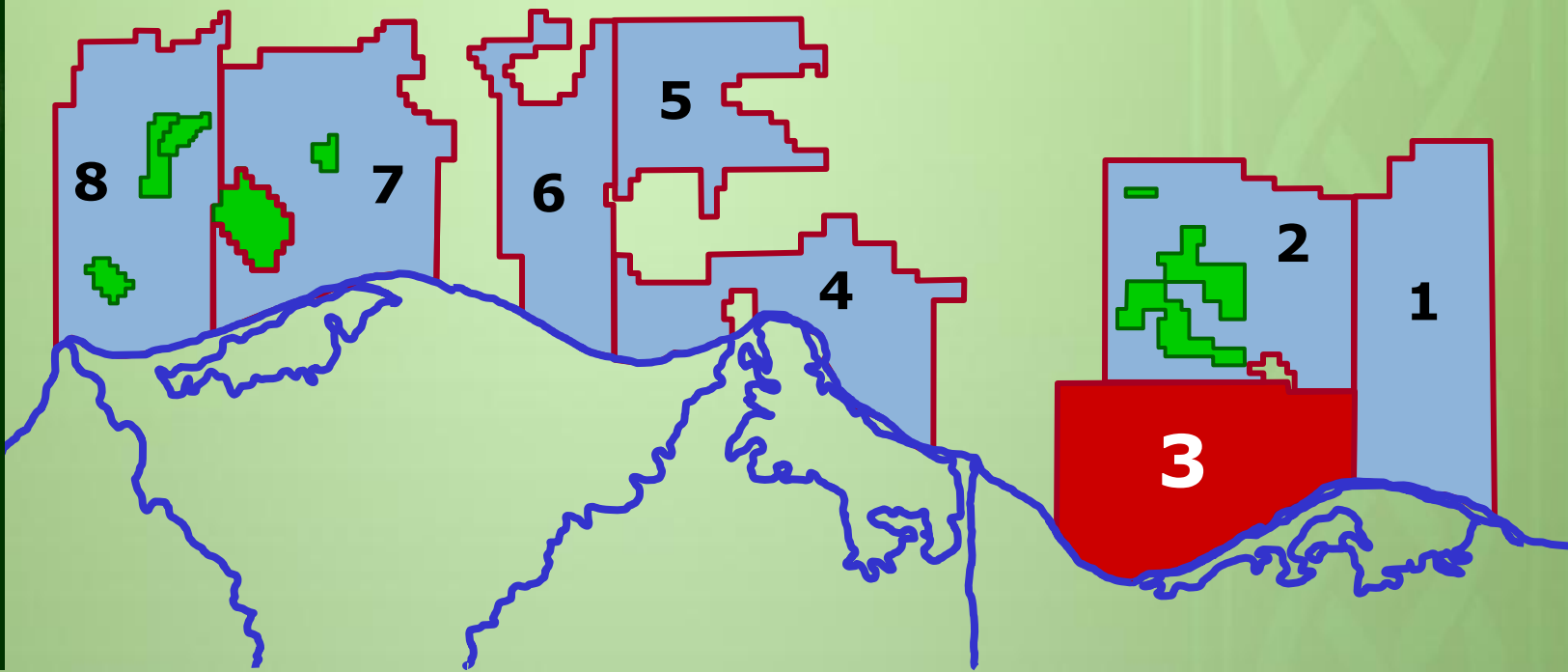




Ministry of Petroleum
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Block 3

North Rommana Offshore



BID 2015



Block Summary

Location:

North Rommana Offshore Block is located at approximately 97 km to the west of El Arish City and some 50 km to the east of Port Said City. It is situated directly to the north of Lake Bardawil with the Mediterranean shoreline forming its southern boundary. The block extends northward for approximately 36 km, attaining a maximum water depth of 20 m. The block is situated in an area with well-established infrastructure for gas-condensate production/transportation.

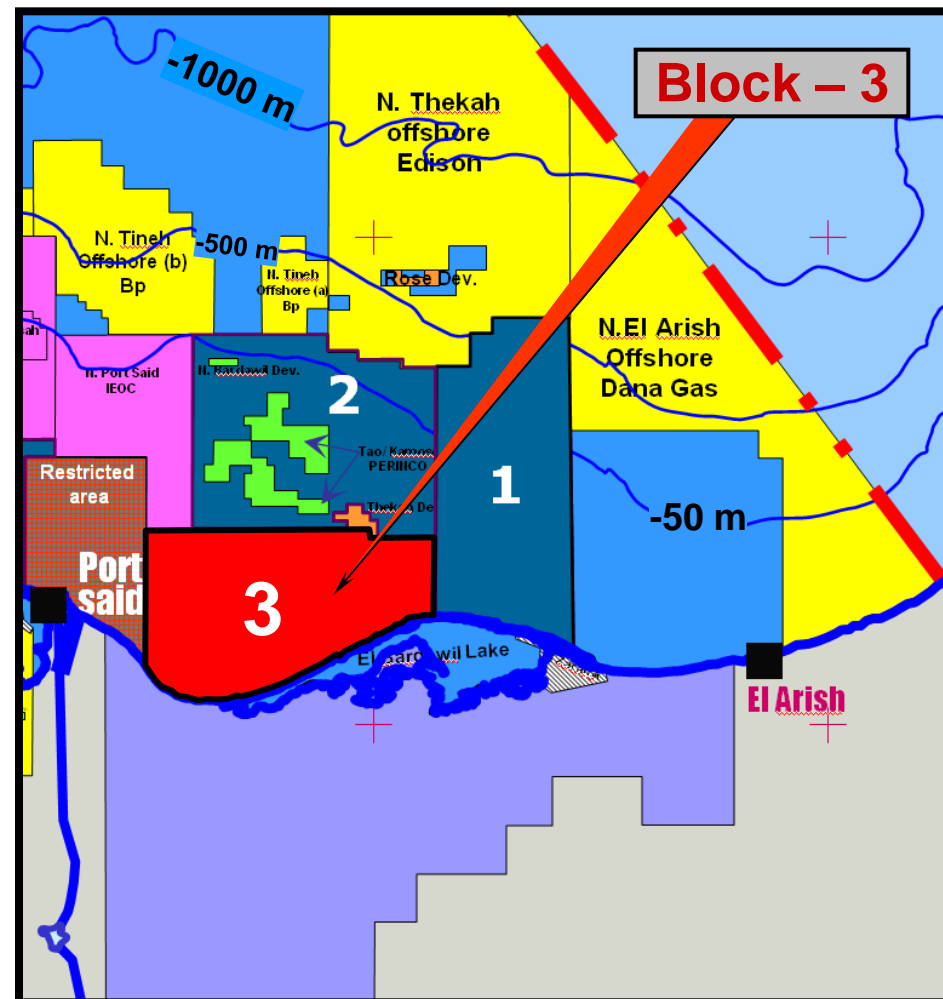
Total Area: 1882 Km²

Water Depth: 0 - 20 m

Previous Concessionaire: Conoco, Phillips & IEOC

Nearby Fields & Discoveries:

North Rommana Offshore Block lies to the southeast of numerous fields of the Temsah-Akhen Trend with gas-condensate production, mainly from Miocene sandstone reservoirs. It also lies to the south of the three development lease areas of the Tao, Kamose and Thekah gas-condensate fields.





EGAS



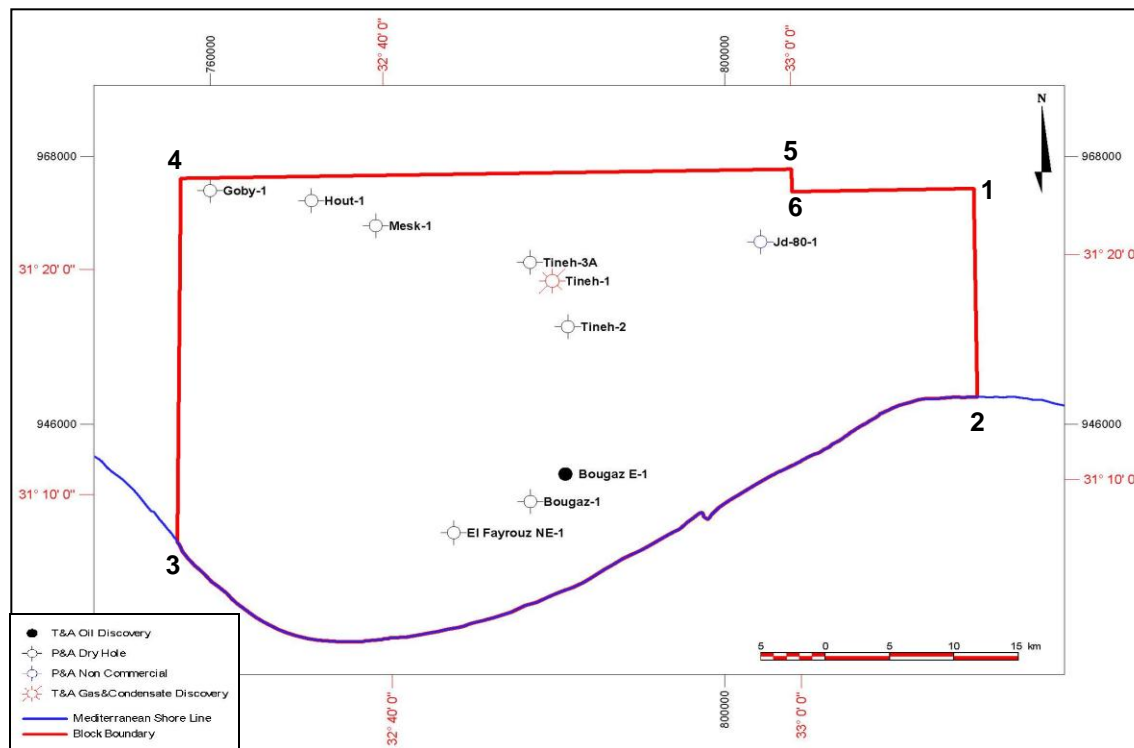
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Block Coordinates & Drilled Wells

Block 3: North Rommana Offshore

Block 3 North Rommana Offshore

NO.	Lat.	Long.
1	31° 23' 00"	33° 09' 00"
2	Intersection of Long. 33° 09' 00" with Shore Line	
3	Intersection of Long. 32° 30' 00" with Shore Line	
4	31° 24' 00"	32° 30' 00"
5	31° 24' 00"	33° 00' 00"
6	31° 23' 00"	33° 00' 00"

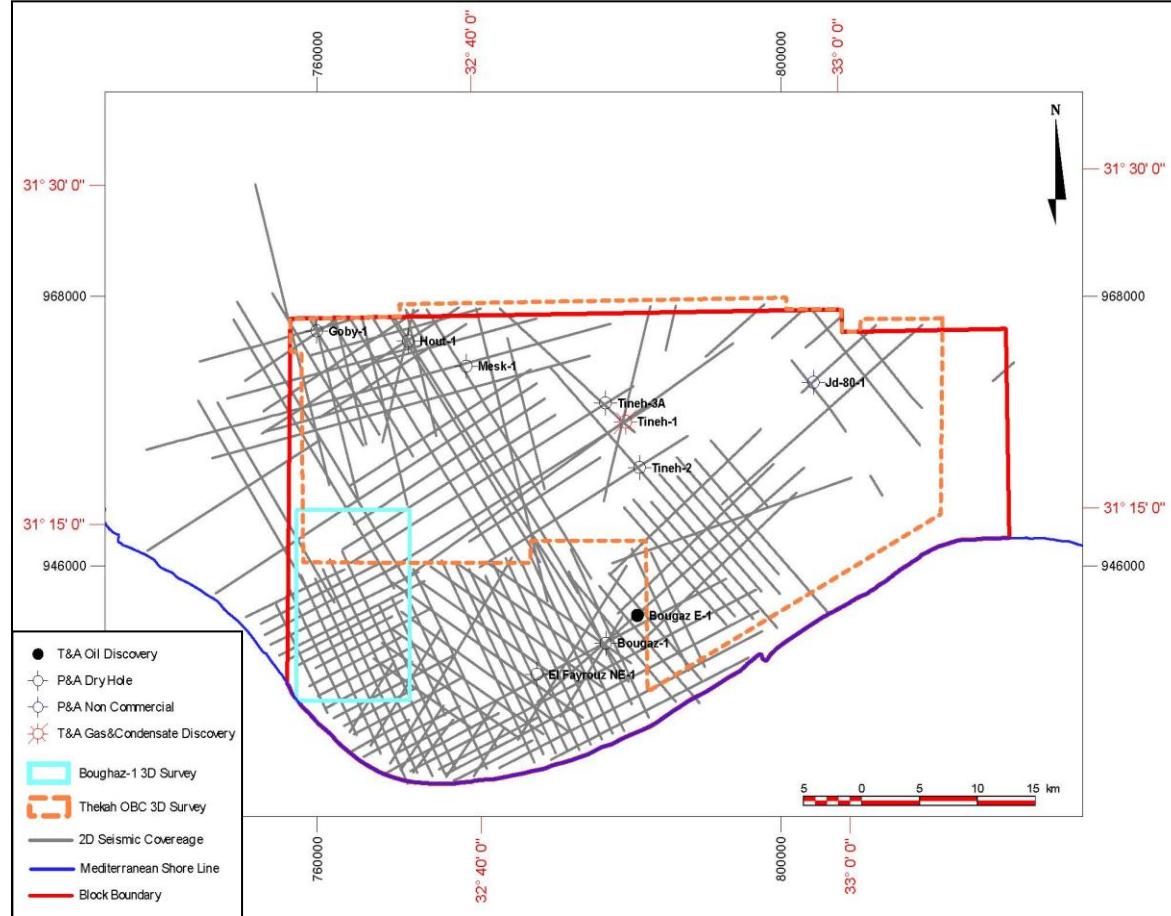


- T&A Oil Discovery
- P&A Dry Hole
- P&A Non-Commercial
- ★ T&A Gas&Condensate Discovery
- Mediterranean Shore Line
- Block Boundary

Well Name/ Company	Spud Date/ Compl. Date	TD/ FM. @ TD	Lat./ Long	Status
Tineh-1 IEOC	06-Apr-81 04-Oct-81	3615 M Massajid (Jurassic)	31° 19' 12.06" 32° 48' 02.74"	T&A Gas & Condensate Discovery
Tineh-2 IEOC	02-Jun-83 10-Sep-83	4345 M Cretaceous	31° 17' 9.772" 32° 48' 45.488"	P&A Dry Hole
Hout-1 Phillips	18-Mar-93 15-Aug-93	3969 M Early Miocene	31° 22' 54.789" 32° 36' 16.271"	P&A Dry Hole
Bougaz E-1 IEOC	19-Mar-97 20-Apr-97	1950 M Tineh	31° 10' 36.51" 32° 48' 31.28"	T&A Oil Discovery
El Fayrouz NE-1 IEOC	09-Jul-00 7-Aug-00	2645 M Tineh (Oligocene)	31° 8' 05.916" 32° 43' 07.661"	P&A Dry Hole
Jd-80-1 IEOC	15-Dec-08 28-Jan-09	1660 M K. El Sheikh (Pliocene)	31° 20' 47.861" 32° 58' 24.801"	P&A Non-Commercial
Mesk-1 IEOC	05-Apr-09 18-Apr-09	1330 M K. El Sheikh (Pliocene)	31° 21' 47.64" 32° 39' 31.98"	P&A Dry Hole

2D Seismic Surveys (Segy Standard Format)		
Survey Name	Line-Km	No. of Seismic Lines
9205	447	22
9208	69	4
9505	390	36
CMB 81	398	23
CMB 84	195	13
NS 95	308	16
NSI 81	80	11
NS 94	31	3
S_Lines	289	18
Total	2207	146

3D Seismic Data (Segy Standard Format)	
Survey Name	Area (Sq. Km)
Thekah OBC	1220
Boughaz	153





Block – 3 Prospectivity Examples

North Rommana Offshore Block is located in the southeastern portion of the offshore part of the Nile Delta Basin. The block straddles the southern end of the NW-SE Misfaq-Bardawil (Temsah) fault. The northeastern part of the block lies in the Eastern Nile Delta Offshore area, on trend with the Temsah Trend of gas-condensate fields. The fields of this trend comprise stratigraphic/structural combination traps with mainly Miocene sandstone reservoirs. The southwestern part of the block lies in the Central Nile Delta Offshore area. North Rommana Offshore Block comprises, in its northern part, the Oligocene Tineh-1 discovery. It also lies to the south of the Tao and Kamose gas fields, mainly Pliocene.

Cretaceous and Oligo/Miocene Play Concept:

Source: The Late Jurassic carbonates and the Oligocene shales of the Tineh fm.

Reservoir: Sandstones of the Lower Cretaceous and Oligo/Miocene.

Seal: Top seal is provided by intra-formational shales and lateral seal is attained through sand-shale juxtaposition along sealing faults.

Trapping: The trap is formed by 4-way dip structural closure.

